

12 March 2024

Ms Rowena Park
General Manager Compliance & Enforcement
Australian Energy Regulator
Level 17 Casselden Place
2 Lonsdale Street
Melbourne VIC 3000

By Email: Rowena.Park@aer.gov.au

Dear Ms Park

Notice under National Electricity Rule 4A.F.4 for compliance trading intervals.

This notice is published in accordance with clause 4A.F.4 of the National Electricity Rules (NER) and the AER's Contracts and Firmness Guidelines made under clause 4A.E.8 of the NER.

Terms used in this notice have the same meanings as defined in the National Electricity Law (NEL) and NER.

On 24 October 2022, the AER made a T-1 Reliability Instrument for South Australia for the forecast reliability gap period of 8 January to 29 February 2024 (both dates inclusive) ("the forecast reliability gap period"). The T-1 Reliability instrument applied to the South Australian region of the NEM for the trading intervals between 5 pm and 9 pm Eastern Standard Time, each weekday during the period 8 January to 29 February 2024 (both dates inclusive). AEMO's one-in-two-year peak demand forecast for the forecast reliability gap period was 3,044 MW (reported on a 50% Probability of Exceedance, 'as generated' basis).

AEMO has assessed actual demand¹ (in accordance with clause 4A.A.4(b) of the NER and AEMO's Reliability Forecast Guidelines) against the one-in-two-year peak demand forecast during the forecast reliability gap period. AEMO hereby notifies the AER under clause

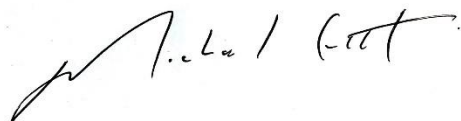
¹ Actual demand is published on AEMO's Operational Demand Date webpage: <https://www.aemo.com.au/energy-systems/electricity/national-electricity-market-nem/data-nem/operational-demand-data>.



4A.F.4 of the NER that no compliance trading intervals occurred during the trading intervals in the forecast reliability gap period.

In accordance with clause 4A.F.4(b) of the NER, this notice will be published on AEMO's website.

Yours sincerely,



Michael Gatt

Chief Operations Officer

CC: Joanna Gall
Adam Day
Lynley Jorgensen