

Implementation of the National Electricity Amendment (Mandatory Primary Frequency Response) Rule 2020

Status as at 15 Mar 2021

A report for the National Electricity Market

Important notice

PURPOSE

AEMO publishes this report to inform industry about AEMO's implementation of the National Electricity Amendment (Mandatory Primary Frequency Response) Rule 2020 (Mandatory PFR Rule).

This publication has been prepared by AEMO using information available at 15 March 2021. This information will be updated and superseded by future implementation reports until full implementation.

DISCLAIMER

This document or the information in it may be subsequently updated or amended. This document does not constitute legal or business advice and should not be relied on as a substitute for obtaining detailed advice about the National Electricity Rules or any other applicable laws, procedures or policies or the capability or performance of relevant equipment. AEMO has made every reasonable effort to ensure the quality of the information in this document but cannot guarantee its accuracy or completeness.

Accordingly, to the maximum extent permitted by law, AEMO and its officers, employees and consultants involved in the preparation of this document:

- make no representation or warranty, express or implied, as to the currency, accuracy, reliability or completeness of the information in this document; and
- are not liable (whether by reason of negligence or otherwise) for any statements or representations in this document, or any omissions from it, or for any use or reliance on the information in it.

Version	Release date	Changes	Version	Release date	Changes
Status as at 17 July 2020	28/7/2020		Status as at 15 Mar 2021	16/3/2021	
Status as at 7 Aug 2020	12/8/2020				
Status as at 28 Aug 2020	31/8/2020				
Status as at 11 Sep 2020	14/9/2020				
Status as at 25 Sep 2020	28/9/2020				
Status as at 9 Oct 2020	12/10/2020				
Status as at 23 Oct 2020	26/10/2020				
Status as at 6 Nov 2020	9/11/2020				
Status as at 27 Nov 2020	30/11/2020				
Status as at 15 Dec 2020	16/12/2020				
Status as at 20 Jan 2021	21/1/2021				
Status as at 16 Feb 2021	17/2/2021				

Contents

1.	Summary	4
2.	Self-Assessments	4
3.	Applications for Variation	5
4.	Applications for Exemption	5
5.	Implementation of PFR Settings	6
5.1	Tranche 1 Implementation	6
5.2	Implementation for Tranche 2 and 3	6
5.3	Flexibility in Implementation Dates	6
5.4	Generation providing PFR prior to Mandatory PFR Rule	7
5.5	Implementation for Semi-Scheduled Generation	7
5.6	Change to Automatic Generation Control (AGC)	7
6.	Register of Affected GS	8
7.	Impact on Frequency Performance	18
	Glossary	21

Tables

Table 1	Results and Applications received	4
Table 2	Variations	5
Table 3	Exemptions	5
Table 4	Register of Affected GS	8

Figures

Figure 1	Monthly frequency distribution (six-month rolling, 01 Sep 2020 to 15 Mar 2021)	18
Figure 2	Daily frequency distribution (data from 01 Sep 2020 to 15 Mar 2021)	19
Figure 3	Comparison of NEM frequency distribution – Sep 2020 vs Mar 2021	19
Figure 4	Monthly frequency crossings – under 49.85 Hz, across 50 Hz, beyond 50.15 Hz	20
Figure 5	Daily frequency crossings – under 49.85 Hz, across 50 Hz, beyond 50.15 Hz	20

1. Summary

This report provides information on the implementation of the National Electricity Amendment (Mandatory Primary Frequency Response) Rule 2020¹ (Mandatory PFR Rule). It will be updated periodically as implementation proceeds, at intervals of approximately three to four weeks.

The Mandatory PFR Rule affects *Scheduled Generators* and *Semi-Scheduled Generators* (Affected Generators), who are initially required to undertake a self-assessment of the ability of their *generating systems* (Affected GS) to provide *primary frequency response* (PFR) in accordance with the *primary frequency response parameters* (PFRP) specified in the interim *Primary Frequency Response Requirements* (IPFRR).

Implementation of the Mandatory PFR Rule will be carried out in three tranches, as specified in the IPFRR.

The results of the self-assessments (Results) for Tranche 1² Affected Generators were due on 28 August 2020. Implementation of setting changes for Tranche 1 Affected GSs commenced from late September 2020 and has now been completed for around 28,400 MW, or around 79% of Tranche 1 installed capacity.

Results for Affected GSs in Tranche 2 were due by 19 November 2020. As at the date of this report, 104 Results have been received for Tranche 2, with initial assessments for a majority of these now completed. Implementation of setting changes has now been completed for around 2,300 MW, or around 15% of Tranche 2 installed capacity.

The Results for generation in Tranche 3 were due by 17 February 2021, with 81 received to date. Some Affected Generators provided self-assessments earlier and around 730 MW, or around 15% of Tranche 3 installed capacity has already completed setting changes.

2. Self-Assessments

Table 1 shows the number of Results, applications for variation and exemption received as at the date of this report.

Table 1 Results and Applications received

Number of Affected GS	Results	Applications for Variation	Applications for Exemption
Tranche 1	79	17	8
Tranche 2	104	16	11
Tranche 3	81	1	7

AEMO has received Results in respect of 264 Affected GSs across all three Tranches. AEMO has agreed PFR settings for 222 of those, covering around 50,300 MW of installed capacity. Table 4 contains a register of these Affected GSs with their PFR Settings.

¹ Available at <https://www.aemc.gov.au/rule-changes/mandatory-primary-frequency-response>.

² Tranche 1 Affected GS are those with a *Registered Capacity* above 200 MW. Tranche 2 Affected GS are between 80 and 200 MW. Tranche 3 are below 80 MW. All Registered Capacities are the level of the individual DUID.

3. Applications for Variation

Table 2 details the number of applications for variation received in respect of Affected GSs, those granted and those still under consideration as at the date of this report.

Table 2 Variations

Number of Affected GS	Applications for Variation	Variations Granted	Variations not Granted	Variations being Assessed
Tranche 1	17	17		
Tranche 2	16	13		3
Tranche 3	1		1	

4. Applications for Exemption

Table 3 details the number of applications for exemption received in respect of Affected GSs, those granted and those still under consideration as at the date of this report.

Table 3 Exemptions

Number of Affected GS	Applications for Exemption	Exemptions Granted	Exemptions not Granted	Exemptions being Assessed
Tranche 1	8		8	
Tranche 2	11		5	6
Tranche 3	7	1	1	5

5. Implementation of PFR Settings

5.1 Tranche 1 Implementation

Implementation of PFR Settings for approximately 79% of installed generation capacity in Tranche 1 has now been achieved. Information on actual and expected timing of setting changes is shown in Table 4.

Some Affected Generators indicated a preference to make staged changes to frequency response deadbands, in which case, more than one implementation date has been listed in Table 4. Other Affected Generators elected to alter settings in one step, and in these cases, a single implementation date is listed.

In some cases, actual implementation dates were later than those originally planned by Affected Generators. This occurred for several reasons, including:

- Affected GS forced outages
- Delays in Affected GS returning from planned outages.
- Delays in provision of key information or advice from OEMs.
- Affected Generator resourcing constraints.
- Problems encountered when altering settings.

In all cases, the earliest reasonably achievable date, subject to these constraints, was determined, or re-determined (as applicable), after consultation with the relevant Affected Generator.

5.2 Implementation for Tranche 2 and 3

As required by the IPFRR, Tranche 2 and Tranche 3 Affected Generators were required to complete their self-assessments by 19 November 2020 and 17 February 2021, respectively.

Implementation of PFR Setting changes is targeted for completion by the following dates, where this can be reasonably achieved:

- Tranche 2 (DUIDs 80 MW – 200 MW) – 30 March 2021
- Tranche 3 (DUIDs below 80 MW) – 30 June 2021

Details on agreed dates for changes for Tranche 2 and Tranche 3 Affected Generators are shown in Table 4. Actual dates achieved may vary, for similar reasons as experienced with Tranche 1. At the time of writing, implementation of PFR Settings for approximately 15% of installed generation capacity in Tranche 2 and 15% of Tranche 3, respectively, has been achieved.

Semi-Scheduled Affected GS might experience delays beyond these dates. This is discussed in section 5.5.

5.3 Flexibility in Implementation Dates

Provided they consult with AEMO beforehand, Affected Generators may commence making setting changes earlier, or in an incremental manner, to achieve their PFR Settings by the specified implementation date.

Power system conditions, such as major network outages, could also require alterations to implementation dates, though this has not been necessary to date.

5.4 Generation providing PFR prior to Mandatory PFR Rule

Previous surveys of generator active power controls, and more recent engagement with Affected Generators indicate that no large Affected GSs were providing PFR that fully met the PFRP prior to the Mandatory PFR Rule.

AEMO has become aware of a several, typically smaller or low capacity factor Affected GSs, already operating in a way that meets the PFRP (at least partially). These are identified in Table 4.

5.5 Implementation for Semi-Scheduled Generation

The Mandatory PFR Rule represents a material change to the operation of generation in the NEM, particularly for semi-scheduled generation, many of which have not previously operated in frequency response mode.

Work to date has identified that a significant number of Affected GSs comprising semi-scheduled generation will require updates to control software, particularly to Power Plant Controllers (PPC) or similar, to comply with the IPFRR. This is materially different to how implementation was carried out for scheduled generation, where almost all Affected GSs met the IPFRR by making setting changes to their existing control systems.

AEMO expects that changes to control system software will be trialled and validated at a small number of Affected GSs using equipment from each OEM, before moving to any wider-scale implementation. With around 20 OEMs in the NEM, this will take time, and AEMO will be prioritising those OEMs with equipment in plant with the greatest installed MW capacity. This will result in delays in implementation, particularly for Affected GSs using equipment from OEMs used in a smaller number of sites.

While, in many cases, AEMO will be able to agree in-principle settings for an Affected GS, it will be unable to confirm implementation dates with each Affected Generator prior to having confirmed an effective PFR implementation strategy with each relevant OEM.

Hence, where PFR Settings have been determined for an Affected GS, but an effective PFR implementation has not yet been confirmed with the relevant OEM and tested with appropriate Affected GSs, Table 4 will not contain implementation dates for relevant Affected GSs; the relevant column will contain just a “#” symbol.

Control system software updates have been developed, or are under development, by several OEMs. The rollout of these updates is likely to be time-consuming, given the various control system software systems currently in place, and the need to minimise the risk of unforeseen changes in plant performance following these updates.

At the time of writing, PFR implementation has commenced for Affected GSs using one major wind energy OEM’s equipment.

Other OEMs are supplying updated control software to newly-commissioning Affected GSs, allowing for trials of these updates.

5.6 Change to Automatic Generation Control (AGC)

Automatic Generation Control (AGC) is used by AEMO to remotely control the output of some generation. It is used both for ramping generation between 5-minute energy spot market targets, and for slower, centralised (secondary) response to changes in power system frequency. AEMO procures MW reserves (Regulation FCAS) via a 5-minute spot market, for subsequent use by AEMO’s AGC to support power system frequency control.

Following the changes in generator primary frequency control settings since late September 2020, and the resultant changes in power system frequency conditions, a number of changes were made to AEMO’s AGC area level tuning. These changes commenced from 9 December 2020 and were aimed at ensuring better utilisation of available Regulation FCAS. No changes were made to Regulation FCAS constraint equations, or to individual generator AGC tuning.

Changes to AGC parameters covered AGC deadbands, minor adjustments to gains, changes to make integral area control error (ACE) more persistent and enablement of basepoint adjustment.

Following these changes, the daily distribution of NEM frequency became narrower, suggesting these changes improved the stability of frequency under normal operating conditions, however, it was identified in early January 2021 that the introduction of AGC basepoint adjustment interfered with data transfer processes used by the causer pays process, which allocates Regulation FCAS costs.

As a result, the change to AGC basepoint adjustment was reversed on 18 January 2021 while AEMO assesses options to address the issue in the causer pays process. The impact of AGC changes on power system frequency control continues to be monitored.

6. Register of Affected GS

Table 4 details, for each Affected GS, the planned or actual dates for completion of implementation of the PFR Settings notified by AEMO in accordance with the IPFRR, and whether AEMO has granted an exemption or variation from the PFRP. Where a variation has been granted, the table also indicates which PFRP has been varied.

A single implementation date under the 'Stage 1' column indicates that full implementation of the PFR Settings is to be, or has been, achieved by that date. The 'Stage 2' column will only be populated where the deadband is to be, or has been, tightened in two stages.

Tranche 2 (in blue font) and Tranche 3 (in green font) generation is being added to this table as AEMO completes their assessments.

At the time of writing, Affected GSs across all three Tranches with an installed capacity of approximately 31,400 MW have either partially or fully implemented PFR Settings, or were already providing PFR that meets the PFRP.

This represents approximately 56% of the approximately 56,300 MW of NEM installed capacity that is expected to meet the Mandatory PFR Rule.

Table 4 Register of Affected GS

Affected GS Name	DUID	Reg Cap (MW)	PFR Settings changes to be (or have been) implemented for ongoing operation by		Exemption	Variation	PFRP Varied
			Stage 1	Stage 2 ³			
Angaston PS	ANGAST1	50	31 Aug 21				
Ararat WF	ARWF1	241	#				
Bald Hills WF	BALDHWF1	106	#				
Bango 973 WF	BANGOWF1	159	#				
Ballarat BESS	BALBG1	30	31 Aug 21				
Bango 999 WF	BANGOWF1	83	#				

³ This column will be populated only when deadband adjustments will be made in two stages.

Affected GS Name	DUID	Reg Cap (MW)	PFR Settings changes to be (or have been) implemented for ongoing operation by		Exemption	Variation	PFRP Varied
			Stage 1	Stage 2 ³			
Barcaldine PS	BARCALDN	37	30 Sep 21				
Barker Inlet PS	BARKIPS1	211	Pre-existing		Yes	Response time ⁴	
Bastyan PS	BASTYAN	80	Pre-existing				
Bayswater PS	BW01	660	29 Sep 20	14 Oct 20			
Bayswater PS	BW02	660	16 Oct 20				
Bayswater PS	BW03	660	3 Nov 20				
Bayswater PS	BW04	660	29 Sep 20	14 Oct 20			
Berrybank WF	BRYB1WF1	180	#				
Beryl SF	BERYLSF1	98	#				
Blowering PS	BLOWERNG	80	30 Apr 21				
Boco Rock WF	BOCORWF1	113	#				
Bodangora WF	BODWF1	113	#				
Bogong / Mackay PS	MCKAY1	300	22 Oct 20				
Braemar PS	BRAEMAR1	168	Mid Mar 21	25 Mar 21			
Braemar PS	BRAEMAR2	168	Mid Mar 21	25 Mar 21			
Braemar PS	BRAEMAR3	168	Mid Mar 21	25 Mar 21			
Braemar 2 PS	BRAEMAR5	173	30 Mar 21	1 Jun 21			
Braemar 2 PS	BRAEMAR6	173	30 Mar 21	1 Jun 21			
Braemar 2 PS	BRAEMAR7	173	30 Mar 21	1 Jun 21			
Broken Hill SF	BROKENH1	53	#				
Callide B PS	CALL_B_1	350	8 Nov 20	18 Nov 20			
Callide B PS	CALL_B_2	350	30 Sep 20	28 Oct 20			
Callide C PS	CPP_3	420	9 Nov 20	26 Nov 20	Yes	Response time	
Callide C PS	CPP_4	420	10 Dec 20		Yes	Response time	
Cethana PS	CETHANA	85	Pre-existing				
Cherry Tree WF	CHYTW1	57	#				
Clare SF	CLARES1	110	#				
Clements Gap WF	CLEMG1	57	#				

⁴ AEMO has granted a variation in respect of response time, where 12 sec is required to achieve a 5% change in output. This information is included with the consent of the Affected Generator.

Affected GS Name	DUID	Reg Cap (MW)	PFR Settings changes to be (or have been) implemented for ongoing operation by		Exemption	Variation	PFRP Varied
			Stage 1	Stage 2 ³			
Clermont SF	CLERMSF1	92	#				
Coleambally SF	COLEASF1	180	#			Yes	Deadband ⁵
Colongra PS	CG1	181	30 Jun 21				
Colongra PS	CG2	181	30 Jun 21				
Colongra PS	CG3	181	30 Jun 21				
Colongra PS	CG4	181	30 Jun 21				
Condamine PS	CPSA	144	1 Jun 21				
Coopers Gap WF	COOPGWF1	452	#				
Corowa SF	CRWASF1	36	#				
Crookwell 2 WF	CROOK2WF	96	#				
Crowlands WF	CROWLWF1	79	#				
Crudine Ridge WF	CRURWF1	138	#				
Darling Downs PS	DDPS1	644	15 Jun 20				
Darling Downs SF	DDSF1	121	#				
Darlington Point SF	DARLSF1	324	#				
Dartmouth PS	DARTM1	185	17 Nov 20				
Daydream SF	DAYDSF1	167	#				
Dry Creek PS	DRYCGT1	52	13 Jan 21				
Dry Creek PS	DRYCGT2	52	13 Jan 21				
Dry Creek PS	DRYCGT3	52	13 Jan 21				
Dundonnell 1 WF	DUNDWF1	168	#				
Dundonnell 2 WF	DUNDWF1	46	#				
Dundonnell 3 WF	DUNDWF1	121	#				
Eildon PS	EILDON1	60	30 Mar 21				
Eildon PS	EILDON2	60	30 Mar 21				
Elaine WF	ELAINWF1	83	#				
Eraring PS	ER01	720	27 Oct 20			Yes	Response time
Eraring PS	ER02	720	16 Oct 20			Yes	Response time

⁵ The Affected GS will be operated with a deadband of ± 0.020 Hz due to the 2-digit precision of the frequency measurement used. This information is included with the consent of the Affected Generator.

Affected GS Name	DUID	Reg Cap (MW)	PFR Settings changes to be (or have been) implemented for ongoing operation by		Exemption	Variation	PFRP Varied
			Stage 1	Stage 2 ³			
Eraring PS	ER03	720	13 Oct 20			Yes	Response time
Eraring PS	ER04	720	20 Oct 20			Yes	Response time
Finley SF	FINLYSF1	162	#				
Gangarri SF	GANGARR1	120	#				
Gannawarra BESS	GANNBG1	30	Mid Mar 21				
Gladstone PS	GSTONE1	280					
Gladstone PS	GSTONE2	280					
Gladstone PS	GSTONE3	280					
Gladstone PS	GSTONE4	280					
Gladstone PS	GSTONE5	280					
Gladstone PS	GSTONE6	280					
Glenrowan West SF	GLRWNSF1	132	#				
Gordon PS	GORDON	432	Unit 1 – 16 Dec 20 Unit 2 – 28 Sep 20 Unit 3 – 29 Sep 20				
Granville Harbour WF	GRANWF1	111	#				
Gunning WF	GUNNING1	47	#				
Guthega PS	GUTHEGA	60	27 Jan 21				
Hallett PS ⁶	AGLHAL	217	27 Oct 20				
Hallett WF	HALLWF1	95	#				
Hallett 2 WF	HALLWF2	71	#				
Haughton SF	HAUGHT11	132	#				
Hornsedale Power Reserve	HPRG1	150	9 March 21	21 March 21			
Hornsedale 1 WF	HDWF1	112	#				
Hornsedale 2 WF	HDWF2	102	#				
Hornsedale 3 WF	HDWF3	102	#				
Hume PS	HUMEV HUMENSW	58			Yes		
Jeeralang PS	JLA01	51	19 Jan 21				

⁶ Applicable to one generating unit, remainder previously complied with the PFRP.

Affected GS Name	DUID	Reg Cap (MW)	PFR Settings changes to be (or have been) implemented for ongoing operation by		Exemption	Variation	PFRP Varied
			Stage 1	Stage 2 ³			
Jeeralang PS	JLA02	51	19 Jan 21				
Jeeralang PS	JLA03	51	19 Jan 21				
Jeeralang PS	JLA04	51	19 Jan 21				
Jeeralang PS	JLB01	76	19 Jan 21				
Jeeralang PS	JLB02	76	19 Jan 21				
Jeeralang PS	JLB03	76	19 Jan 21				
Jemalong SF	JEMALNG1	50	#				
John Butters PS	JBUTTERS	144	After RTS in April 21				
Karadoc SF	KARSF1	104	#				
Kiamal SF	KIAMSF1	239	#				
Kiata WF	KIATAWF1	31	#				
Kidston SF	KSP1	50	#				
Kogan Creek PS	KPP_1	744	19 Nov 20	26 Nov 20			
Lake Bonney BESS	LBBG1	25	30 Jun 21				
Liddell PS	LD01	500	26 Nov 20				
Liddell PS	LD02	500	9 Feb 21				
Liddell PS	LD03	500	26 Nov 20				
Liddell PS	LD04	500	26 Nov 20				
Lilyvale SF	LILYSF1	118	#				
Limondale 1 SF	LIMOSF1	275	#				
Limondale 2 SF	LIMOSF2	38	#				
Lincoln Gap WF	LGAPWF1	212	#				
Lonsdale PS	LONSDALE	21	30 Apr 25				
Loy Yang A PS	LYA1	560	14 Oct 20				
Loy Yang A PS	LYA2	530	14 Oct 20	11 Nov 20			
Loy Yang A PS	LYA3	560	17 Nov 20				
Loy Yang A PS	LYA4	560	15 Oct 20				
Loy Yang B PS	LOYB1	500	15 Dec 20	18 Dec 20			
Loy Yang B PS	LOYB2	500	30 Sep 20	28 Oct 20			
Macarthur WF	MACARTH1	420	8 Feb 21				

Affected GS Name	DUID	Reg Cap (MW)	PFR Settings changes to be (or have been) implemented for ongoing operation by		Exemption	Variation	PFRP Varied
			Stage 1	Stage 2 ³			
Mackintosh PS	MACKNTSH	80	30 Mar 21				
Mannum Adelaide Pipe PV2	MAPS2PV1	13	#				
Mannum Adelaide Pipe PV3	MAPS3PV1	12	#				
Millmerran PS	MPP_1	426	1 Oct 20	28 Oct 20		Yes	Response time
Millmerran PS	MPP_2	426	12 Nov 20			Yes	Response time
Mintaro PS	MINTARO	90	27 Nov 20				
Moorabool WF	MOORAWF1	312	#			Yes	Deadband ⁷
Moree SF	MOREESF1	57	#				
Morgan Whyalla Pump PV1	MWPS1PV1	6	#				
Morgan Whyalla Pump PV2	MWPS2PV1	6	#				
Morgan Whyalla Pump PV3	MWPS3PV1	8	#				
Morgan Whyalla Pump PV4	MWPS4PV1	6	#				
Mortlake PS	MORTLK11	283	30 Sep 20				
Mortlake PS	MORTLK12	283	6 Nov 20				
Mount Emerald WF	MEWF1	180	#				
Mt Gellibrand WF	MTGELWF1	138	#				
Mt Piper PS	MP1	730	21 Dec 20				
Mt Piper PS	MP2	700	29 Sep 20	28 Oct 20			
Murra Warra WF	MUWAWF1	231	#				
Murray PS ⁸	MURRAY	1500	31 March 21				
Nevertire SF	NEVERSF1	132	#				
Newport PS	NPS	500	28 Sep 20	19 Oct 20			
North Brown Hill WF	NBHWF1	132	#				
Numurkah SF	NUMURSF1	112	#			Yes	Deadband ⁹
Nyngan SF	NYNGAN1	100	#				
Oakey PS	OAKEY1	144	30 Mar 21			Yes	Deadband

⁷ AEMO has granted a variation to the deadband at ± 100 mHz based on the currently known capabilities of the Affected GS for a period of 9 months. This information is included with the consent of the Affected Generator.

⁸ One *generating unit* (out of 14) will have PFR Settings implemented in Oct 2021.

⁹ The Affected GS will be operated with a deadband of ± 0.020 Hz due to the 2-digit precision of the frequency measurement used. This information is included with the consent of the Affected Generator.

Affected GS Name	DUID	Reg Cap (MW)	PFR Settings changes to be (or have been) implemented for ongoing operation by		Exemption	Variation	PFRP Varied
			Stage 1	Stage 2 ³			
Oakey PS	OAKEY2	144	30 Mar 21			Yes	Deadband
Oakey 1 SF	OAKEY1SF	30	#				
Oakey 2 SF	OAKEY2SF	65	#				
Oaklands Hill WF	OAKLAND1	67	#				
Osborne PS	OSB-AG	180	Pre-existing				
Parkes SF	PARSF1	55	#				
Pelican Point PS	PPCCGT	478	30 Sep 20				
Poatina PS	POAT220	200	Pre-existing			Yes	Deadband, Response Time ¹⁰
Poatina PS	POAT110	100	Pre-existing			Yes	Deadband, Response Time ¹¹
Port Stanvac PS	PTSTAN1	58	30 Apr 22				
Quarantine PS	QPS5	128	30 Mar 21				
Reece PS	REECE1	116	After RTS in Mar 21				
Reece PS	REECE2	116	30 Mar 21				
Ross River SF	RRSF1	128	#			Yes	Deadband
Rugby Run SF	RUGBYR1	83	#				
SA Temp. Gen. Sth	SATGS1	123	30 Mar 21				
Sapphire WF	SAPHWF1	270	30 Mar 21				
Shoalhaven PS	SHGEN	240	Bendeela Unit 1 – 31 Oct 22				
			Bendeela Unit 2 - 31 Aug 21				
			Kangaroo Valley Unit 3 -30 Nov 23				
			Kangaroo Valley Unit 4 -31 Aug 21				
Silverton WF	STWF1	198	#				

¹⁰ The variation to the deadband at ±150 mHz is for 6 months only. The variations were granted due to the inherent capability and design of the Affected GS. This information is included with the consent of the Affected Generator.

¹¹ The variation to the deadband at ±150 mHz is for 6 months only. The variations were granted due to the inherent capability and design of the Affected GS. This information is included with the consent of the Affected Generator.

Affected GS Name	DUID	Reg Cap (MW)	PFR Settings changes to be (or have been) implemented for ongoing operation by		Exemption	Variation	PFRP Varied
			Stage 1	Stage 2 ³			
Smithfield Energy Facility	SITHE01	161	Pre-existing				
Snowtown WF	SNOWTWN1	99	#				
Snowtown WF Stage 2	SNOWNTH1	144	#				
Snowtown Sth WF	SNOWSTH1	126	#				
Somerton PS	AGLSOM	170	30 Apr 21				
Stanwell PS	STAN-1	365	27 Oct 20				
Stanwell PS	STAN-2	365	27 Oct 20				
Stanwell PS	STAN-3	365	27 Oct 20				
Stanwell PS	STAN-4	365	29 Oct 20				
Stockyard Hill WF	STOCKYD1	531	#			Yes	Deadband ¹²
Sunraysia SF	SUNRSF1	228	#				
Susan River SF	SRSF1	85	#				
Swanbank E PS	SWAN_E	385	8 Dec 20			Yes	Response Time
Tallawarra PS	TALWA1	440	21 Mar 21				
Tamar Valley CCGT	TVCC201	208	Pre-existing				
Taralga WF	TARALGA1	106	#				
Tarong North PS	TNPS1	443	21 Oct 20			Yes	Droop, Response Time ¹³
Tarong PS	TARONG#1	350	27 Oct 20				
Tarong PS	TARONG#2	350	3 Nov 20				
Tarong PS	TARONG#3	350	27 Oct 20				
Tarong PS	TARONG#4	350	27 Oct 20				
The Bluff WF	BLUFF1	53	#				
Torrens Island A PS	TORRA1	120	Pre-existing			Yes	Droop ¹⁴

¹² AEMO has granted a variation to the deadband at ± 100 mHz based on the currently known capabilities of the Affected GS for a period of 9 months. This information is included with the consent of the Affected Generator.

¹³ The droop characteristics applied to the unit do not meet the requirement for a droop of 5% or less. This variation is granted for a period of 12 months only. An ongoing variation on response time has been granted. This information is included with the consent of the Affected Generator.

¹⁴ Droop varies with loading level, and may exceed 5% at high output. This information is included with the consent of the Affected Generator.

Affected GS Name	DUID	Reg Cap (MW)	PFR Settings changes to be (or have been) implemented for ongoing operation by		Exemption	Variation	PFRP Varied
			Stage 1	Stage 2 ³			
Torrens Island A PS	TORRA3	120	Pre-existing			Yes	Droop ¹⁵
Torrens Island B PS	TORRB1	200	3 Mar 21			Yes	Droop ¹⁶
Torrens Island B PS	TORRB2	200	3 Mar 21			Yes	Droop ¹⁷
Torrens Island B PS	TORRB3	200	12 Mar 21			Yes	Droop ¹⁸
Torrens Island B PS	TORRB4	200	2 Mar 21			Yes	Droop ¹⁹
Townsville PS	YABULU	160	31 March 21				
Tribute PS	TRIBUTE	83	Pre-existing				
Tumut 3 PS	TUMUT3	1500	17 Dec 20				
Tumut 1 & 2 PS	UPPTUMUT	616	18 Dec 20				
Uranquinty PS	URANQ11	166	30 Mar 21	30 Jun 21			
Uranquinty PS	URANQ12	166	30 Mar 21	30 Jun 21			
Uranquinty PS	URANQ13	166	30 Mar 21	30 Jun 21			
Uranquinty PS	URANQ14	166	30 Mar 21	30 Jun 21			
Vales Point B PS	VP5	660	30 Sep 20			Yes	Deadband ²⁰
Vales Point B PS	VP6	660	30 Sep 20			Yes	Deadband ²¹
Valley Power	VPGS1	50	18 Mar 21				
Valley Power	VPGS2	50	18 Mar 21				
Valley Power	VPGS3	50	18 Mar 21				
Valley Power	VPGS4	50	18 Mar 21				
Valley Power	VPGS5	50	18 Mar 21				
Valley Power	VPGS6	50	18 Mar 21				
Warwick 1 SF	WARWSF1	39	#				
Warwick 2 SF	WARWSF2	39	#				
Wellington SF	WELLSF1	216	#				

¹⁵ Droop varies with loading level, and may exceed 5% at high output. This information is included with the consent of the Affected Generator.

¹⁶ Droop varies with loading level, and may exceed 5% at high output. This information is included with the consent of the Affected Generator.

¹⁷ Droop varies with loading level, and may exceed 5% at high output. This information is included with the consent of the Affected Generator.

¹⁸ Droop varies with loading level, and may exceed 5% at high output. This information is included with the consent of the Affected Generator.

¹⁹ Droop varies with loading level, and may exceed 5% at high output. This information is included with the consent of the Affected Generator.

²⁰ AEMO has granted a variation to the deadband at ± 100 mHz based on the unique condition of the Affected GS for a period of 12 months. This information is included with the consent of the Affected Generator.

²¹ AEMO has granted a variation to the deadband at ± 100 mHz based on the unique condition of the Affected GS for a period of 12 months. This information is included with the consent of the Affected Generator.

Affected GS Name	DUID	Reg Cap (MW)	PFR Settings changes to be (or have been) implemented for ongoing operation by		Exemption	Variation	PFRP Varied
			Stage 1	Stage 2 ³			
Wemen SF	WEMENSF1	97	#				
West Kiewa PS	WKIEWA1	31	31 May 21				
West Kiewa PS	WKIEWA2	31	31 May 21				
Willogoleche WF	WGWF1	119	#				
Wivenhoe PS	W/HOE#1	285	26 Oct 20		Yes	Response Time	
Wivenhoe PS	W/HOE#2	285	26 Oct 20		Yes	Response Time	
Yallourn W PS	YWPS1	360	28 Oct 20				
Yallourn W PS	YWPS2	360	29 Sep 20	28 Oct 20			
Yallourn W PS	YWPS3	380	29 Sep 20	28 Oct 20			
Yallourn W PS	YWPS4	380	29 Sep 20	28 Oct 20			
Yatpool SF	YATSF1	94	#				
Yendon WF	YENDWF1	144	#				

7. Impact on Frequency Performance

AEMO provides detailed reporting on power system frequency performance in its Frequency and Time Error Monitoring reports²² published quarterly. The most recent report was published on 15 February 2021.

This report focuses on a sub-set of the matters raised in the quarterly report and provides some information focusing on relatively recent frequency performance to help capture impacts on power system frequency that are (at least in part) associated with the implementation of the Mandatory PFR Rule.

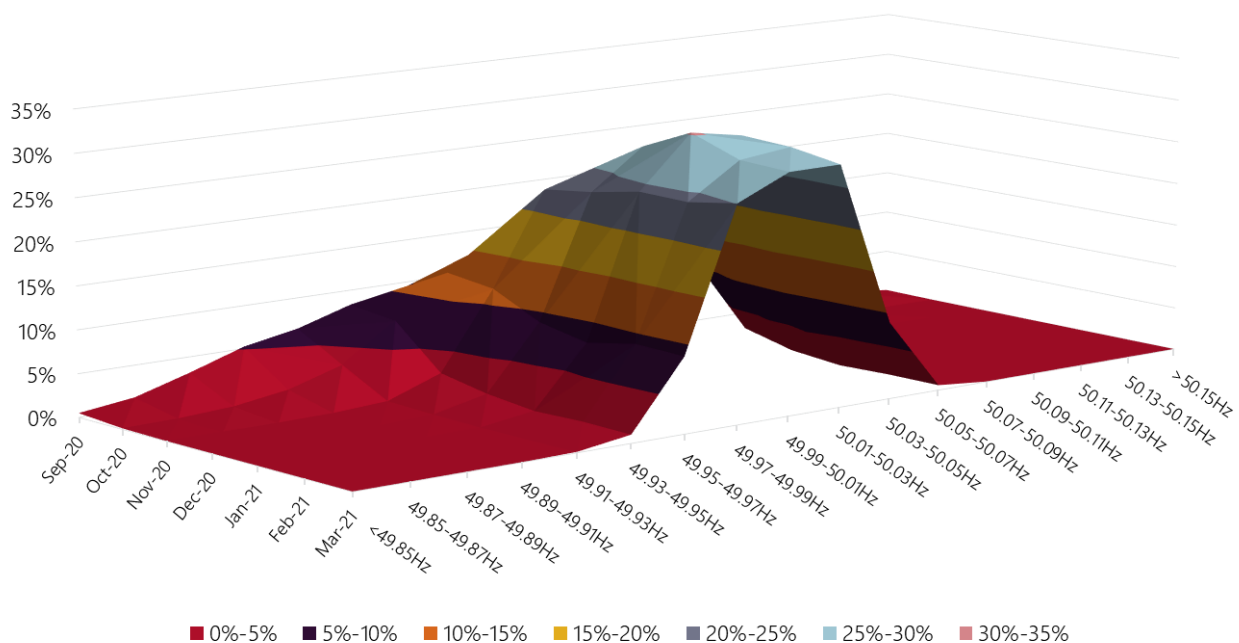
Figure 1 shows the monthly frequency distribution for the last six months (01 Apr 2020 to 15 Mar 2021).

Figure 2 shows the day-by-day frequency distribution from early September 2020. It highlights the time Affected Generators began implementation of their PFR Settings at the end of September 2020.

These two figures show continued improvement in the closeness of the distribution of frequency around 50 Hz, particularly from the second half of October 2020, where many generators moved from interim to final PFR settings. This trend is expected to continue as additional Affected GSs implement PFR Settings.

Figure 3 shows a comparison of the daily frequency distribution, from late September 2020, shortly before implementation of PFR setting changes commenced, and mid-March 2021.

Figure 1 Monthly frequency distribution (six-month rolling, 01 Sep 2020 to 15 Mar 2021)



²² Available at <https://aemo.com.au/en/energy-systems/electricity/national-electricity-market-nem/system-operations/ancillary-services/frequency-and-time-deviation-monitoring>.

Figure 2 Daily frequency distribution (data from 01 Sep 2020 to 15 Mar 2021)

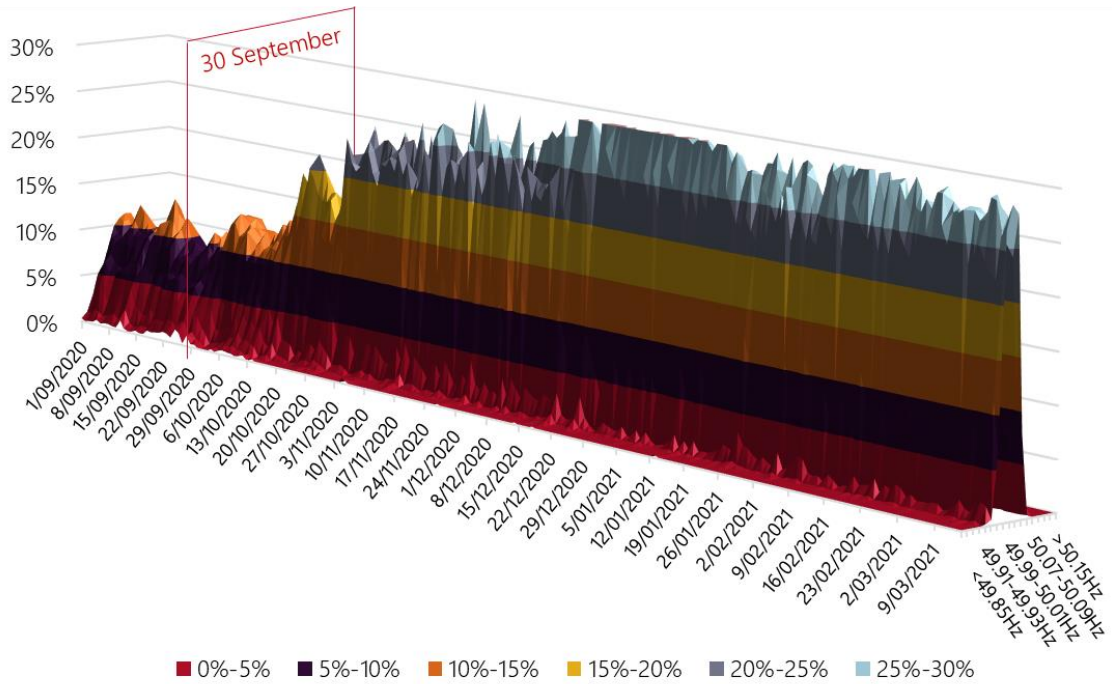
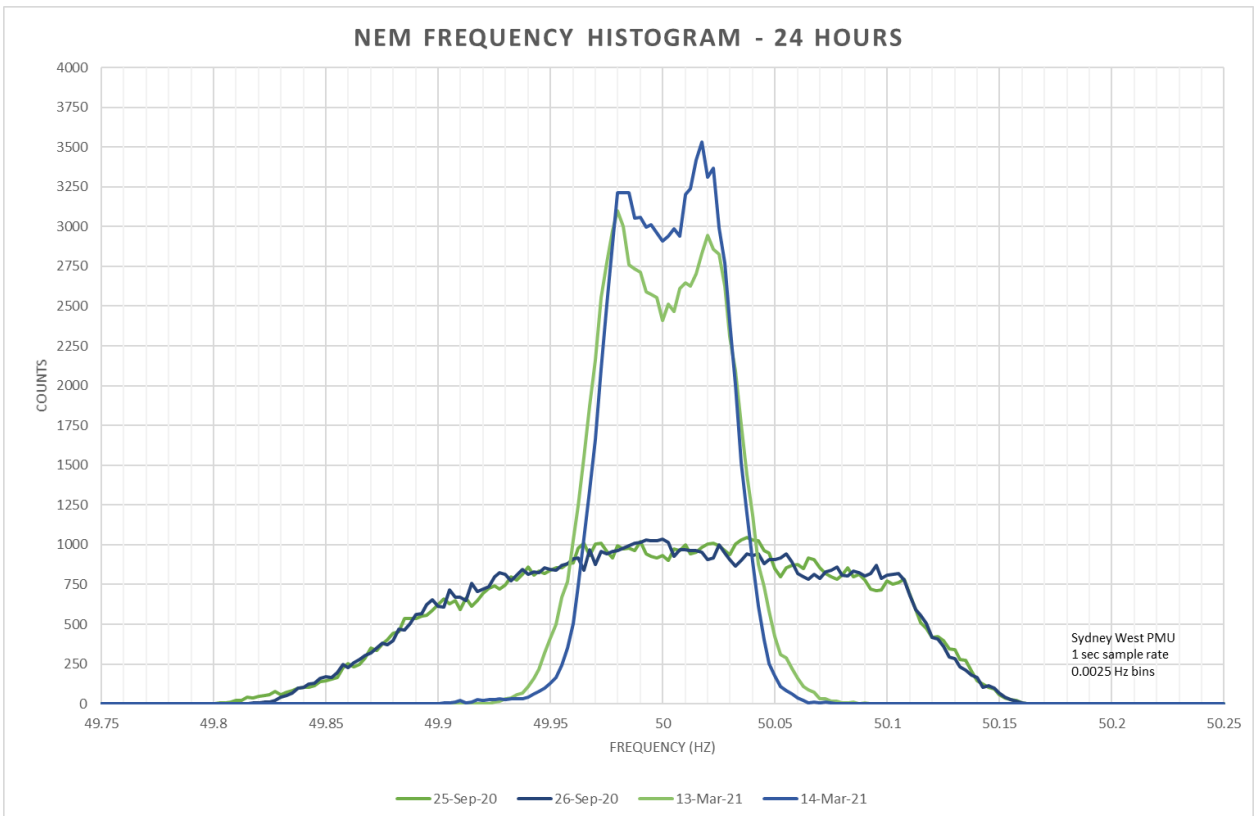


Figure 3 Comparison of NEM frequency distribution – Sep 2020 vs Mar 2021



The total number of departures from the normal operating frequency band (NOFB) and the number of times frequency crossed the nominal 50 Hz is shown on a monthly basis in Figure 4 and on a day-by-day basis in Figure 5.

These figures show a significant reduction in the number of excursions outside the NOFB following the commencement of implementation of PFR setting changes from the end of September 2020. This trend is particularly evident since mid-October 2020, and has persisted since that time.

Figure 4 Monthly frequency crossings – under 49.85 Hz, across 50 Hz, beyond 50.15 Hz

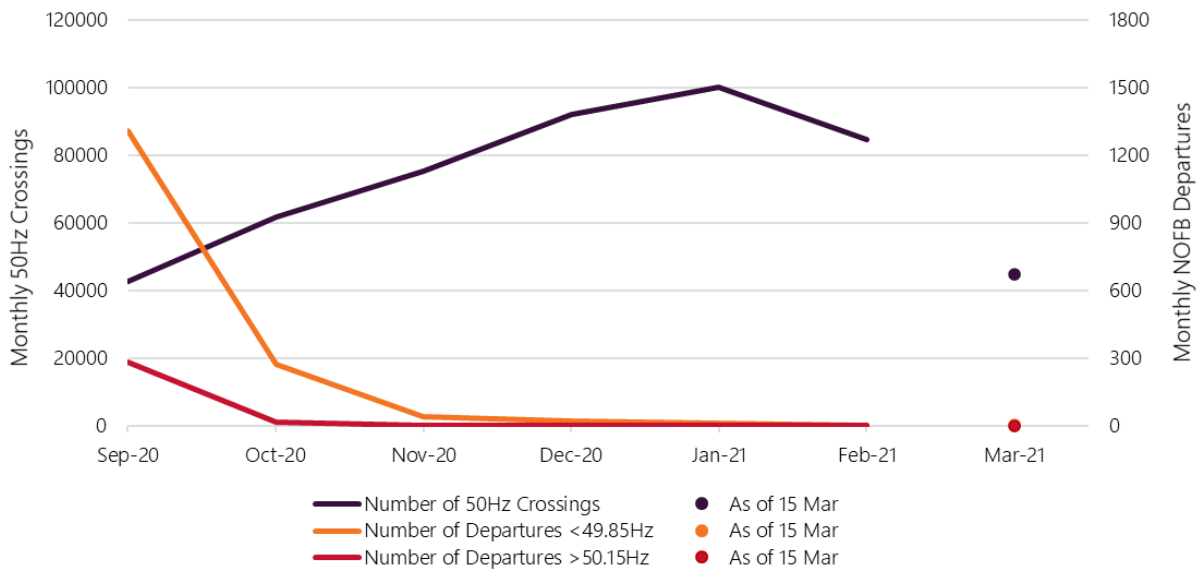
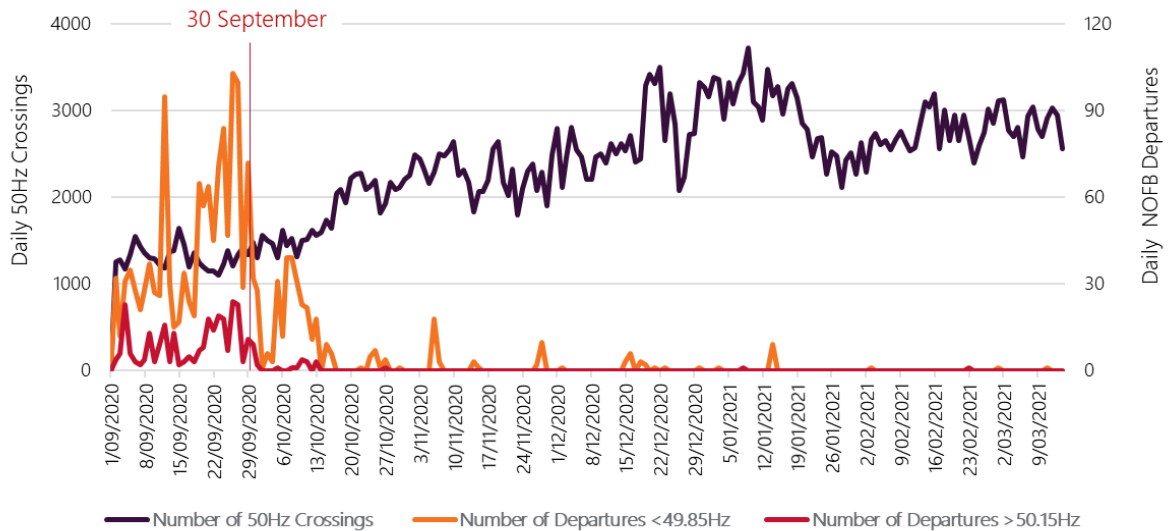


Figure 5 Daily frequency crossings – under 49.85 Hz, across 50 Hz, beyond 50.15 Hz



Glossary

This document uses many terms that have meanings defined in the National Electricity Rules (NER). The NER meanings are adopted unless otherwise specified.

Term	Definition
Affected Generator	As defined in the IPFRR.
Affected GS	As defined in the IPFRR.
AGC	Automatic Generation Control
CCGT	Combined Cycle Gas Turbine.
DUID	Dispatchable unit identification.
GT	Gas Turbine
HP	Hold Point. A point during commissioning of new <i>plant</i> determined by reference to <i>generation</i> output.
IPFRR	Interim Primary Frequency Response Requirements.
Mandatory PFR Rule	National Electricity Amendment (Mandatory Primary Frequency Response) Rule 2020.
NOFB	<i>normal operating frequency band.</i>
PFR	<i>primary frequency response.</i>
PFR Settings	The settings to achieve the provision of PFR in accordance with the IPFRR, as notified to an Affected Generator by AEMO.
PFRP	<i>primary frequency response parameters.</i>
PS	Power Station.
PV	Photovoltaic
Results	As defined in the IPFRR.
RTS	Return to service following an <i>outage</i> .
SF	Solar Farm.
Tranche 1	Affected GS with a <i>nameplate rating</i> of >200 MW.
Tranche 2	Affected GS with a <i>nameplate rating</i> between 80 MW and 200 MW.
Tranche 3	Affected GS with a <i>nameplate rating</i> of <80 MW.
WF	Wind Farm.